Sukazens	Jan	Mardin	nexh
FILE NOTATIONS		,	010
Entered in NID File		Checked by Chief	MZA
Entered On S R Sheet	444444	Copy, N I D to Field Office	
Location Map Pinned		Approval Letter	
Card Indexed		Disapproval Letter	
I W R for State or Fee Land,	:		
Date Well Completed	9-5-61	Location Inspected	***************************************
ow ww	TA L	Bond released	
GW OS	PA	State of Fee Land	
	LOGS FIL	ED	
Driller's Log			
Electric Logs (No.)		•
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Lat M	li-L Sonic	Others	

(SUBMIT IN DUPLICATE)

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

LAND: Goff to Alice
Fee and Patented
Public Domain
Indian

SUNDRY NOTICES AND REPORTS ON WELLS

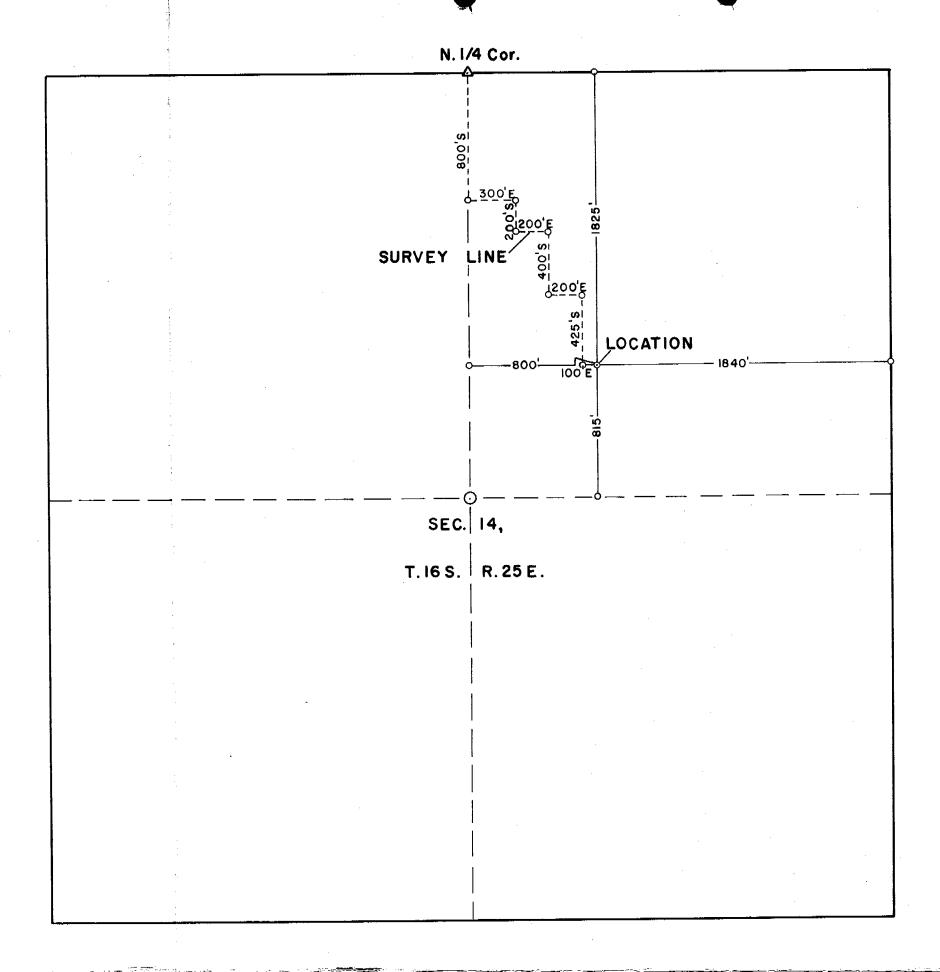
Notice of Intention to Drill.			
TOUCE OF THE CHOICH OF DILLI	х	Subsequent Report of Water S	hut-off
Notice of Intention to Change Plans		Subsequent Report of Altering	
Notice of Intention to Redrill or Repair		Subsequent Report of Redrillir	
Notice of Intention to Pull or Alter Casing		Supplementary Well History	
Notice of Intention to Abandon Well			
(INDICATE ABOVE BY CHECK MAR	IK NATURI	OF REPORT, NOTICE, OR OTHER DATA)	
		August 21	, 19.61
Well No. Norton#2 is located 1825 ft. from			
SW NE Sec. 14 T. 16 S., R. 25	Ε.,	X MMXXMMXX	SLM
(1/4 Sec. and Sec. No.) (Twp.)		(Range)	(Meridian)
Wildcat Grand		<u>Utah</u>	
(Field) (C	County or S	iubdivision)	(State or Territory)
The elevation of the XI I I I above sea level	is63	33.7 feet.	
A drilling and plugging bond has been filed with	U.S	S.G.S.	
DETA	AILS O	F WORK	
(State names of and expected depths to objective sands; jobs, cementing points, and all other important work, sur	show siz	zes, weights, and lengths of proposed	casings; indicate mudding g-in.)
It is planned to drill a te			
natural gas prospects of all for			
member of the Morrison formation			-
Dakota, Cedar Mountain, and/or Mo			
depths to these formations are:			
Morrison - 5170'.	_ W. A	<u>Q:</u>	
Morrison - 5170'.	_ W. A	<u>Q:</u>	
Morrison - 5170'. It is planned to set about/2	50 Et	of 9-5/8" s urface c	asing, thoroughly
Morrison - 5170'. It is planned to set about/2 cemented to surface, then drill a	50 ft an 8-	of 9-5/8" s urface c -3/4" hole with mud t	asing, thoroughly o a depth suffi-
Morrison - 5170'. It is planned to set about/2 cemented to surface, then drill a cient to penetrate the Castlegate	50 ft an 8- e men	of 9-5/8" s urface c -3/4" hole with mud t ber of K M v (about 14	asing, thoroughly o a depth suffi- 25'). An inter-
Morrison - 5170'. It is planned to set about/2 cemented to surface, then drill cient to penetrate the Castlegate mediate string of 7" casing will	50 ft an 8- e men ther	of 9-5/8" surface c -3/4" hole with mud t mber of KMMv (about 14 n be set and cemented	asing, thoroughly o a depth suffi- 25'). An inter- . A 6½" hole will
Morrison - 5170'. It is planned to set about/2 cemented to surface, then drill a cient to penetrate the Castlegate mediate string of 7" casing will be drilled below the intermediate	60 ft an 8- e men ther e str	of 9-5/8" surface c -3/4" hole with mud t ber of KMv (about 14 be set and cemented ing using air as a c	asing, thoroughly o a depth suffi- 25'). An inter- . A 6½" hole will irculating medium.
Morrison - 5170'. It is planned to set about/2 cemented to surface, then drill cient to penetrate the Castlegate mediate string of 7" casing will be drilled below the intermediate If production is obtained 4½" production	50 ft an 8- e men ther e str	of 9-5/8" surface c -3/4" hole with mud t hber of KMrv (about 14, h be set and cemented ring using air as a c rion casing will be s	asing, thoroughly o a depth suffi- 25'). An inter A 6½" hole will irculating medium. et and cemented,
Morrison - 5170'. It is planned to set about/2 cemented to surface, then drill cient to penetrate the Castlegate mediate string of 7" casing will be drilled below the intermediate If production is obtained 4½" production	50 ft an 8- e men ther e str	of 9-5/8" surface c -3/4" hole with mud t hber of KMrv (about 14, h be set and cemented ring using air as a c rion casing will be s	asing, thoroughly o a depth suffi- 25'). An inter- . A 6½" hole will irculating medium. et and cemented,
It is planned to set about/2 cemented to surface, then drill cient to penetrate the Castlegate mediate string of 7" casing will be drilled below the intermediate If production is obtained 4½" production is obtained 4½" production is obtained 4½" production is obtained 4½".	50 ft an 8- e men ther e str oduct	of 9-5/8" surface c -3/4" hole with mud t be of KMV (about 14 be set and cemented ing using air as a c ion casing will be s iting by the Commission before oper	asing, thoroughly o a depth suffi- 25'). An inter- . A 6½" hole will irculating medium. et and cemented,
It is planned to set about cemented to surface, then drill cient to penetrate the Castlegate mediate string of 7" casing will be drilled below the intermediate If production is obtained 4½" production is obtained 4½" production is obtained 4½" production of work must receive approva	50 ft an 8- e men ther e str oduct alin wr	of 9-5/8" surface c -3/4" hole with mud t her of KMTV (about 14) he set and cemented ring using air as a c rion casing will be s hiting by the Commission before oper	asing, thoroughly o a depth suffi- 25'). An inter A 6½" hole will irculating medium. et and cemented,
It is planned to set about/2 cemented to surface, then drill cient to penetrate the Castlegate mediate string of 7" casing will be drilled below the intermediate If production is obtained 4½" production is obtained 4½" production is obtained 4½" production is obtained 4½".	50 ft an 8- e men ther e str oduct alin wr	of 9-5/8" surface c -3/4" hole with mud t be of KMV (about 14 be set and cemented ing using air as a c ion casing will be s iting by the Commission before oper	asing, thoroughly o a depth suffi- 25'). An inter A 6½" hole will irculating medium. et and cemented,

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

the proper gas zones perforated, and production head installed.

NOTICE: This well is being drilled to save an expiring lease, and governmental official observation of drilling operations at midnight of August 31, 1961 is requested.

4463 - 1963



FOR BENSON-MONTIN-GREER NORTON NO.2 WELL S.W. N.E., SEC.14, T.16S. R.25E. GRAND COUNTY, UTAH

S C A L E

August 21, 1961

Benson-Montin-Greer Drilling Co. 138 Petroleum Building Farmington, New Maxico

Attn: W. Don Quigley, Consulting Geologist

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Norton #2, which is to be located 1825 feet from the north line and 1840 feet from the east line of Section 14, Township 16 South, Renge 25 East, SLEM, Grand County, Utah.

Please be advised that insofer as this office is concerned approval to drill said well is hereby granted; however said approval is subject to a Plat being filed with this office in accordance with Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS COMMERVATION CONCUSSION

CLEON B. FRIGHT, EXECUTIVE SEGRETARY

CBT: MVE

ce: Don F. Russell, Dist. Eng. U. S. Geological Survey

- W. Don Quigley, Consulting Geologist
- H. L. Counts OCCC, Mosb

M.

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

StateU1	tah	Cour	ntyG	rand		Field or	Lease	San Arroyo - Norton Lease
The	followin	g is a co	rrect report	of opera	itions and	production	n (includi	ing drilling and producing wells) for
	F.6	abruar		., 19. 6	.2			
Agent's	address .	158 F	etrole	m Cen	ter Bl	dgCompa	_{ny} benso	N-MONTIN-GREER DRILLING CORP.
					GYTCO	Signed	************	Was Drawidows
Phone		325-6	3874		, -	Agent's	s title	Vice-President
State Lea	se No	******	Fede	ral Lease	No. U-0	5011	Indian Le	ease No
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE Sec.14	168	25E	Marton 2	TA				On 9-5-61 well was drilled to a TD of 140' in 12\frac{1}{4}" hole. Spudded 8-30-61. An attempt was made to run 8-5/8" surface casing. Ran 2 joints 30'. Casing stuck 22' below ground. The operation was temporarily suspended waiting on large rig to run surface casing. Sinclair Oil and Gas Co. subsequently refused to pool adjoining acreage into a drilling unit. The well was accordingly temporarily abandoned on 9-5-61, and is still temporarily abandoned as of the date of this report.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

K.D

YIB

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Forn Budi	a approved. ret Bureau No. 42–R856.5.
LAND OFFICE	Utah
LEASE NUMBER	05011
UniT	Norton

LESSEE'S MONTHLY REPORT OF OPERATIONS

Phone 325-8874 Agent's title Vice-President SEC. AND WELL DATE PRODUCED BARRIS OF OIL GRAVITY CU. Ft. of GAS GASOLINE RECOVERED NO. PRODUCED BARRIS OF OIL GRAVITY (In thousands) RECOVERED none, so state) NE 14 168 258 2		Agent' s	addr	es 1. 5	8 Pe rmir	trol	eum Cente , New Mex	r Bl	, 19_ .62 ig.	npany Bil ned	SON-NON	R. GREER COR
NE 14 168 25# 2 TD 140 in 12 hole. Locati temporarily		Phone .		32	5-86	174	T 2.11. 			ent's title.	Vice	-President
hole. Locati temporarily		SEC. AND	Twp.	RANGE	WELL No.		Babrels of Oil	GBAVITY	Cy. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

February 20, 1962

Benson-Montin-Greer Drilling Co. 158 Petroleum Building Farmington, New Maxico

Attn: Don Quigley, Consulting Geologist

Re: Well No. Norton #2, Sec. 14, T. 16 S., R2 25 E., Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months from September, 1961 thru' January, 1962 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah, Oil & Gas Conservation Commission requires that such reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Report", on company forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing copies of Form OGCC-4 for your convenience.

Your early attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KAREN BERGMAN RECORDS CLERK

KPB Enclosures

	Budget Bureau No. 42-R356.5.
	Utah
LAND OFFICE .	ACA 1
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LESSEE'S MONTHLY REPORT OF OPERATIONS

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SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATS Propudso	Barris of Oil	GRAVITY	Cu. Ft. of GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARREIS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
VE 14	168	2 5E	Mai 2	tow						TD 140 in 124 hole. Location
:										temporarily abandoned.
						*		adiretta 19 ⁴⁸ - As Kat		
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829 (January 1950)

12

Form	approved		
Budge	t Bureau	No.	42-R35
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LAND OFFICE Utah
LEASE NUMBER 05011
Norton

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

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,	Phone .							Sign			Vice-President
;	SEC. AND 1/4 OF 1/4	Twp,	RANGE	WELL No.	Days PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause: date and result of test for gasoline content of gas)
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											to Alice Williams

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved.	استهما ازرا
Budget Bureau No.	42-R356.5.

LAND OFFICE	Utah
LEASE NUMBER .	05011
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LESSEE'S MONTHLY REPORT OF OPERATIONS

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	SEC, AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or C	las ls)	GALLONS OF GASOLINE RECOVERED.	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause: date and result of test for gasoline content of gas)
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NOTE.—There were ______ runs or sales of oil; ______ M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H.L.C

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Ī	Budget Bureau No. 42-R856.5.
LAND OFFICE	Utah
LEASE NUMBER	05013
llaur	Norton

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone								Agent's title Vice-President				
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

July 18, 1962

Benson-Montin-Greer Drilling Corp. 158 Petroleum Center Building Farmington. New Mexico

Re: Well No. Norton #2 Sec. 14, T. 16 S, R. 25 E., Grand County, Utah

Gentlemen:

As of yet we have not received the well log and electric and/or radioactivity logs for the above mentioned well that is now due.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well," in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS RECORDS CLERK

CFP:ao

Enol.

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BENSON-MONTIN-GREER DRILLING CORP.

GENERAL OFFICE:
2808 FIRST NATIONAL BLDG.

OKLAHOMA CITY 2, OKLAHOMA
PHONE CENTRAL 5-0546

158 PETROLEUM CENTER BUILDING FARMINGTON, NEW MEXICO PHONE DAVIS 5-8874

July 26, 1962

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Connie F. Paloukos

Records Clerk

Re: Well No. 2 Norton, Sec. 14, T-16S, R-25E, Grand County, Utah

Gentlemen:

With reference to your letter of July 18th, this is to advise that this well has been temporarily abandoned at a depth of 140.

19-5-61

Yours very truly,

BENSON-MONTIN-GREER DRILLING CORP.

BY:

Albert R. Greer Vice-President

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AND OFFICE	Uta h
	05011
	Norton

LESSEE'S MONTHLY REPORT OF OPERATIONS

			F	ermi	ngto	ı, New Me	Sign	Company BENSON MONTH - GREER DRILLI Signed BY ALBERT F. G CORN				
P	hone .	·	3	25 €	8374		· · · · · · · · · · · · · · · · · · ·				Vice-President	
	EC. AND 4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	(If drilling, depth: if shut down, cause; date and result of test for gasoline content of gas)	
NE	14	168	2 5#	E 2	•	. -		••			TD 140' in $12\frac{1}{4}$ hole. Location temporarily abandoned.	
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runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

For Buc	m approved. Iget Bureau No. 42–R356.5.
LAND OFFICE	Titah
LEASE NUMBER	ሰደሰ1 1
UNIT	Norton

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Agent's address 158 Petroleum Center Bldg. Farmington, New Mexico								Signed By ALEXANT LOS COR				
	Phone		3	25-	8874				Agent's title Vice-President				
	SEC. ANI	TWP,	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H. L.C.
UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	m approved. iget Bureau No. 42–R356.5.
LAND OFFICE	Utah
LEASE NUMBER	05011
UNIT	Norton

LESSEE'S MONTHLY REPORT OF OPERATIONS

		Phone 325-8874							ned		TIN-OREER DRILLI CORF President
;	SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barreis of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ M cu. ft. of gas sold;

Fo B	orm approved. idget Bureau No. 42–R356.5.
AND OFFICE	Utah
EASE NUMBER_	05011
JNIT	Norton

LESSEE'S MONTHLY REPORT OF OPERATIONS

Farmington, New Mexico Signed Vice-President Phone 325-8874 Agent's title Vice-President													
SEC. AN	Twr.	RANGE	WELL No.	DATS PRODUCED	Babrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if sbut down, cause; date and result of test for gasoline content of gas)			
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were ______ runs or sales of oil; ______ no. M cu. ft. of gas sold;

Copy H. L.C.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	udget Bureau No. 42-R356.5.
LAND OFFICE	Utah
LEASE NUMBER	05011
	Norton

Form approved.

LESSEE'S MONTHLY REPORT OF OPERATIONS

SEC. AND TWP. RANGE WELL NO. PRODUCED BARRELS OF OIL GRAVITY CU. Ft. of GAS (In thousands) GASOLINE RECOVERED WATER (If drilling, depth if shut down, cause: date and result of test for gasoline content of gas) NE 14 16S 25E 2 TD 140' in 12;		Agent's	addr	ess I F	58.1 armi 25.2	etro Ingto 3874	leum Cent n, New Me	er B	ldg. Con Sign Age	npany BEI ned nt's title .	ISON-MON	TIN-GREER DRILLI CORF Vice-President
NE 14 16S 25E 2 TD 140' in 12thole. Locatic temporarily abandoned.				:	WELL	DATS		Ī		GALLONS OF GASOLINE	BARRELS OF WATER (If	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H. L.C.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

B	dget Bureau No. 42-R356.5.
LAND OFFICE	Utah
LEASE NUMBER	05011
Llaure	Monton

LESSEE'S MONTHLY REPORT OF OPERATIONS

	-	 	Fa	rmi	ngton	, New Me	xico	s	igned	BY AL	FIN GREER DRILLI
	Sec. A.	 TWP.	1.	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu, Fr. of Ca		BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth: Unior down, cause; date and result of past for gasolice content of gas)
NE	14	 .68	25 E	2		-		-	•	_	TD 140' in 12½" hole. Location temporarily
									·		abandoned.
						·				:	
				,		,					
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				-							
					7						

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—There were ______ m cu. ft. of gas sold; ______ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in Juplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

J. No.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Fo B	orm approved udget Bureau	No. 42-R356.5.	11 :
LAND OFFICE	Utah		7
LEASE NUMBER _	05011		•
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LESSEE'S MONTHLY REPORT OF OPERATIONS

WE 14 168 25E 2 TD 140' in 121			F	armi	ingto	a, New Me	xico	ldg Con Sign Age	ned(lller	TINGUREER DRILL CK Wee-vy Co Vice-President
TD 140' in 121 hole. Location temporarily abandoned.	Sec. and	TWP.	RANGE			BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline
abandoned.	'E 14	168	25E	2	626					-	TD 140' in 121
											temporarily abandoned.
	. 14										
							1 / A A A A A A A A A A				

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____runs or sales of oil; ____

Form 9-329 (January 1950) no

_ M cu. ft. of gas sold;

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Form approved. Budget Bureau No. 42-R356.54 Utah	
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LESSEE'S MONTHLY REPORT OF OPERATIONS

	Agent's Phone _		F	armi	ngto	n, New Me	xico	Sig	ined U	heat	MTIN-GREER DRILL YN 12 CORP. 1ce-President
;	SEC. AND		RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE	14	16s	25 E	2	-		-	•		***	TD 140' in 121 hole. Location temporarily
					-					:	abandoned.
								* . * .			
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Fori Bud	m approx.	`5 6. 5.
LAND OFFICE	154 ah	

LESSEE'S MONTHLY REPORT OF OPERATIONS

The Us) for sent's	the i	mont	n, ∪j		report of o	r.Blo	18	Sign	L pur regional and	ON ALDE	T & CONTROL	lent
hone		32	5-88 Well	74 DATE	BARRELS OF OIL	GRAVITY	Cu. Fr. 0 (In thous	r () A8	GALLONS OF GASOZINE RECOVERED	BARRELS OF WATER (If none, so state)	REMA (If drilling, depth; if date and result of contant	and for gasoline
SEC. AND 14 OF 14		RANGE	No.	PRODUCED	-	-	-	•	-	-	TD 140' hole. tempore	in 121" Location wrily med.
-			4.1									
										2/	7 18	
						_,			- 1			M cu. ft. of gas



11.	Form approved. Budget Bureau No.	42- R 356.5.
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LESSEE'S MONTHLY REPORT OF OPERATIONS

SEC. AND WELL DAYS PRODUCED BARRELS OF OIL GRAVITY CU. Ft. OF GAS (In thousands) NE 14 163 258 2 The transfer of the content of gas (In thousands) REMARKS GASOLINE RECOVERED NOTE. (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas) The content of gas (In thousands) are content of gas (In thousands).				F	rmi	ngtor	New Me	Kico	Sig	neday	ALBERT	TIN-GREER DRILL SIGNED COI VIETENCEIDENT
NE 14 168 258 2 Porton 2 Post of the property					WELL	DAYS					BARRELS OF	REMARKS (If drilling, depth; if shut down, cause;
hole. Location temperarily abandoned.)			No.		<u></u>		(In thousands)	RECOVERED	none, so state)	date and result of test for gasoline content of gas)
temporarily abandoned.	NE	14	163	251	2	10	rion" x	***	a de la composition della comp	-	-	TD 140' in 121
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Nors.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Bud	get Bureau No. 42-R356.5,
LAND OFFICE	Utah
LEASE NUMBER	05011
	Norton

LESSEE'S MONTHLY REPORT OF OPERATIONS

Phone 325-8874 Sec. AND MARKE Well Days Produced Barrels of Oil Gravity Cu. Ft. of Gas (in thousands) NE 14 168 25E 2 Agent's title The index in the inde	we lls) for th	e mor ress ₁₋	1th 0) 58 F	etro	eptember leum Cent	er B	., 1963	Company	VSON-MON	drilling and produci
SEC. AND MATTER WELL DAYS BARRELS OF OIL GRAVITY CU. Ft. OF GAS (In thousands) OF 14 168 25E 2 TWP. RANGE WELL DAYS BARRELS OF OIL GRAVITY CU. Ft. OF GAS (In thousands) OF GASOLINE REMARKS (In thousands) OF TO 140 in 15 hole. Locat: temporarily	Phon	e	F:	armi 25-8	ngto: 874	n, New Me	xTco	Signed		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
NE 14 168 25E 2 TD 140' in 1: hole. Locat: temporarily			T .	WELL	DAYS		Ī		GALLONS OF GASOLINE	BARRELS OF WATER (If	REMARKS (If drilling, depth; if shut down, on date and result of test for gasolin
abandoned.	NE 14	168	25E	r	on	•	•••		•		TD 140 in 12 hole. Locat: temporarily
											abandoned.
				1				ing said Turk ing Mga waka			
	•										

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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AND OFFICE	Utah	
EASE NUMB	ER05011	
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LESSEE'S MONTHLY REPORT OF OPERATIONS

Ag	ent's	addr	ess 1	58 I ermi	etro. ngto:	a, New Me	er Bi	ldg. Con	nedC	<u> LILIN</u>	t Royale
Ph	one.		3	25-8	874			Age	ent's title		Vice-Presiden
SE 1/4	C. AND OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE	14	168	25#	2	ton	5	-	-		•	TD 140' in 12½' hole. Location temporarily abandoned.

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) 16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

Form	approved.	
Budge	et Bureau No. 42R	356.5.

LAND OFFICE	Utah
	05011
UNIT	Norton

LESSEE'S MONTHLY REPORT OF OPERATIONS

			F	armi	ngto	n, New Me	xico	Sig	ned	llbert	
Ph	one .	·	3	25-8	874				1	1	ce-President
SE:	C. AND OF 1/4	TWP.	RANGE	WELL No.	Даув Рвовисви	Barrels of On.	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gusoline content of gas)
3	14	168	25E	2	<u>_</u>	•	-	**	-	***	TD 140' in 12½' hole. Location temporarily
											abandoned.
					-						
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Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	. Utah
LEASE NUMBER	05011
UNIT	Morton

LESSEE'S MONTHLY REPORT OF OPERATIONS

00110	for th	ie mon	th of . 58 1	Petro	January leum Cen	ter B	, 19 .6,4 1 dg .	npany 🌉	13CM-1901	rilling and producing
			BIM	ingto	n, New N	exico	Sign	ned	then.	V / C
h one	:	3	25-	8874			Age	T	1	Yies-President
BEC. AN	Twi	RANGE	WELL No.	Батв Расписия	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	MATRE (If none, so state)	(If drilling, depth; if shut down, enuse: date and result of task for gasoline content of gas)
z 1	16	S 25I	2	-	-	•	-	-	-	TD 140' in 122 Hole. Location temperarily abandoned.
						gag p wa de	or sales of oil;			

Form 9-86 (January 198 20-00700-0 u. s. corenaum repaires expect

Form approved, Budget Bureau No. 42 R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE LEASE NUMBER

UNII

Utah 05011 Norton

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent'	s add	ress 1.	rai	etro ngto	leum Cent n, New M	ter B	ldg. Co	m pany BE 1	ion-nor	TIN-GREER DRIL
Phone =							St	<i>ined</i>	(Vice-President
SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Fr. or Gas (In thousands)	GALLONS OF GANGLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for country
JEK 14	168	25 N	tin		-	-	-	-	-	TD 140 in 12th hole. Locatio temporarily abandoned.
								:	:	

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

16" 25766-9 U. S. GOVERNMENT PRINTING OFFICE

16.

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY	V - 05011
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS SOTHER DRY HOLE	7. UNIT AGREEMENT NAME
NAME OF OPERATOR BENSON-MONTIN-GREER DRILLING CORP.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 158 Petroleum Center Bldg., Parmington, New Moxico	9. WELL NO.
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 	10. FIELD AND POOL, OR WILDCAT
1825' FML, 1840' FEL, Sec. 14, T-168, R-25E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-168, R-25
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5337 ground 16 vel	12. COUNTY OF PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE O	F INTENTION TO:	SUBSEQUEN	T REPORT OF:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL,
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS		(Other)	
(Other)				(Note: Report results of Completion or Recompleti	multiple completion on Well on Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to plug and abandon well as follows:

Hole will be filled with dirt and 10-sack cement plug placed Dry hole marker will be erected.

> APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION

CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct SIGNED LANGUE LANGUE	Title Engineer	9-21-64
(This space for Federal of State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

February 18, 1965

Benson-Montin-Greer Drilling Corporation 158 Petroleum Center Building Farmington, New Mexico

> Re: Well No. Norton #2, Sec. 14, T. 16 S., R. 25 E., Grand County, Utah.

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

cnp

DEPARTMENT OF THE INTERIOR (Other instructions verse side)

SUBMIT IN TRIPL

Form approved. Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-05011 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Utah

GEOLOGICAL SURVEY						
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL WEI	L GAS OTHER DRY Hole	7. UNIT AGREEMENT NAME
Z. NAM	IE OF OPERATOR	8. FARM OR LEASE NAME
BI	MSON-MONTIN-GREER DRILLING CORP.	Morton
	RESS OF OPERATOR 8 Petroleum Center Bailding, Fermington, N.Mex.	9. WELL NO.
See	ATION OF WELL (Report location clearly and in accordance with any State requirements.* also space 17 below.) surface	10. FIELD AND POOL, OR WILDCAT WILGEST
1	825' PML, 1840' PEL, Sec. 14, T-168, R-25E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 800. 14, T-168, R-25E
14. PER	MIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING		REPAIRING WELL, ALTERING CASING ABANDONMENT*	*
REPAIR WELL (Other)		CHANGE PLANS		(Other) (Note: Report res Completion or Reco	ults of multiple ompletion Repo	e completion on Wel rt and Log form.)	[]

6337' ground level

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 140' in 12-1/4" hole. Filled hole with dirt. Installed 4" OD x 8' long dry hole

Well plugged and abandoned 4:00 PM May 1, 1965.

RECEIVED BR. OF DRES GAS CHEEPTICHES 300克(C) B. S. Garthard Transfer SALT LAKE OFT " "FAL

18. I hereby certify that the foregoing is true and correct SIGNED LANLY. STANLYTITLE	E Engineer	DATE 5-3-65
(This space for Federal & Style office use) APPROVED BY . T. TITLE	E	DATE JUN 23 1965
CONDITIONS OF APPROVAL, IF ANY:		